

## TRANSMISSION REQUESTS

Request Number	OASIS Number	Date Received	Transmission Service	Affiliate	POR	POD	Status/Comments
T-2003-1	74519	4/14/03	Firm Point to Point		Craig	Four Corners	-System Impact Study complete. On October 28, 2003 Xcel Transmission Planning hosted a meeting with Planning representatives of Western Area Power Administration and Tri-State G&T as part of the current System Impact Study. -Request Withdrawn 12/12/05
T-2003-2	65135	6/12/03	Network		Lamar	PSCo System	Customer cancelled request 8/4/03
T-2003-3	80074	6/18/03	Firm Point to Point		Lamar	Midway	System Impact Study Complete, Request withdrawn 10/20/03
T-2003-4	81511	10/30/03	Firm Point to Point		PSCo	Midway	Existing contract extended
T-2003-5	81954	12/10/03	Network Resource		Comanche	PSCo System	Request complete
T-2003-6	81955	12/10/03	Network Resource		Pawnee	PSCo System	Request withdrawn 2/26/04
T-2004-1		5/24/04	Facilities Use		Comanche	Comanche	Request withdrawn 6/23/04
T-2004-2	67284	6/23/04	Network Resource		Midway	Aspen, Glenwood	DNR approved
T-2004-3	81511	9/30/04	Firm Point to Point		PSCo	WPC	Extension of existing contract T-2003-4
T-2005-1	87836	1/13/05	Firm Point to Point		Craig	Vernal	- A Scoping Meeting was held with the Customer and the owners of TOT 1A on 2/10/05 to discuss the System Impact Study required to process the service request. A preliminary estimate of the cost to complete a System Impact Study was released to the Customer on 5/27/05, prior to the tendering of a System Impact Study Agreement. -Facilities Study Scoping Meeting held on 12/9/05 - Facilities Study Agreement tendered on May 5, 2006. Agreement was not tendered to

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							Customer 30 days after completion of System Impact Study due to complexity of developing study scope with multiple TOT 1A owners. - Request withdrawn 5/26/06
T-2005-2	88241	2/28/05 10:05am	Network Resource		Interconnection Point on Sydney-North Yuma 230	PSCo System	DNR accepted 10/31/05.
T-2005-3	88243	2/28/05 10:10am	Network Resource		Interconnection Point at Lamar Substation	PSCo System	Request withdrawn 12/19/05
T-2006-1		2/7/06 3:30pm	Network Resource		Lamar DC Tie	PSCo System	DNR accepted
T-2006-2		6/28/06	Network Load		Lamar DC Tie	PSCo System	Less than 1MW new load. No System Impact required. DNR accepted
T-2006-3		11/2/06	Network Resource		Portfolio K of the Clustered Interconnection Request GI-2006-1	PSCo System	Request accepted. Portfolio K of the Clustered Interconnection Request GI-2006-1 consists of six wind and gas fired generators identified in the PSCo Generation Interconnection Queue as GI-2006-1a, GI-2006-1d, GI-2006-1e, GI-2006-1g, GI-2006-1h, and GI-2006-1i. The system impacts and transmission upgrades required for Portfolio K were studied as part of the LGIP for the Clustered Interconnection Request GI-2006-1.
T-2006-4		12/18/06 2:10pm	Transmission to Transmission Interconnection		NE Wyoming	Pawnee	Interconnection request for a 345 kV transmission line capable up to 1000MW to interconnect at the Pawnee Substation as early as 12/31/2009. System Impact Study complete. Request withdrawn.
T-2007-1	71152468	1/22/07	Firm Point to Point		Ault	Midway	Request withdrawn 8/16/07
T-2007-2	89390	3/5/07	Network Service	Yes	PSCo	Lamar DC	210 MW across the PSCo system

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					System	Tie	through the Lamar DC Tie. DNR accepted.
T-2007-3		4/11/07	Network Resource	Yes	Pawnee	PSCo System	900 MW resource connecting to Pawnee. System Impact Study complete. DNR accepted.
T-2007-4	71435257	6/12/07	Firm Point to Point	No	Ault	SJ345	Request withdrawn 7/24/07
T-2007-5		11/28/07	Network Resource	Yes	Fort St. Vrain	PSCo System	280 MW (380MW winter) resource connecting to Fort St. Vrain. System impacts being studied under Interconnection Request GI-2007-11. DNR accepted.
T-2007-6		1/11/08	Network Resources	No	Brighton, Brush, Ft. Lupton	PSCo System	140 MW: 5/1/2010 – 4/30/13 70 MW: 10/1/2009 – 12/31/19 155 MW: 7/1/2009 – 6/30/19
T-2008-1		12/17/08	Network Transmission	No	IREA System	PSCo System	Request withdrawn.
T-2009-1		2/4/09	Network Resource	Yes	Pawnee Substation	PSCo System	151.8 MW wind generating plant connecting to Pawnee in 12/31/2009. Request accepted 2/19/09.
T-2017-1		12/21/17	Transmission System Interconnection Request	No	PSCo	Foidel Creek Switching Station	Request Withdrawn
T-2018-6	87915930	11/05/18	Designated Network Resource	Yes	MSST	PSCO	System Impact Study Complete Facility Study Complete
T-2018-7	88138989	12/07/18	Designated Network Resource	Yes	PSCO	PSCO	System Impact Study Complete Facility Study Complete
T-2018-8	88240003	12/27/18	Designated Network Resource	Yes	LAMR230	PSCO	DNR Accepted 08/12/19
T-2018-9	88238999	12/27/18	Designated Network Resource	Yes	MSST	PSCO	System Impact Study Complete Facility Study Complete
T-2019-1	88321026	01/14/19	Designated Network Resource	Yes	PSCO	PSCO	System Impact Study Complete Facility Study Complete
T-2019-2	88527685	02/08/19	Designated Network Resource	Yes	COMA	PSCO	System Impact Study Complete Facility Study Complete

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T-2019-3	88527692	02/08/19	Designated Network Resource	Yes	COMA	PSCO	System Impact Study Completed Facility Study Completed
T-2019-4	88231906	02/26/19	Designated Network Resource	No	COMA	PSCO	System Impact Study Completed
T-2019-5	N/A	06/06/19	Transmission System Interconnection Request	No			This study request was terminated due to an improper request 02/03/2020
T-2019-6	N/A	08/22/19	Transmission Service Request	No	Missile Site	Craig	Non-Conforming 100 MW Request Made  Holy Cross Energy, request for firm curtailment priority transmission service, 2 PORs – Missile Site and Brick Center, POD Holy Cross delivery points.  Request Invalid
T-2019-7	N/A	09/11/19	Firm Point to Point Transmission Service	No	Missile Site	Craig	50MW Request Made Customer withdrew request 11/07/19
T-2019-8	90271434	11/07/19	Firm Point to Point Transmission Service	No	Missile Site	Ault	System Impact Study Completed LTF PTP Request Withdrawn 02/14/2020
T-2019-9	90391745	12/04/2019	Designated Network Resource	No	Ault	PSCo	Request Withdrawn 02/04/2020
T-2020-1	90821098	02/12/2020	Transmission to Load	No	Ault	Rifle	System Impact Study Completed
T-2020-2	91417304	05/18/2020	Designated Network Resource	Yes	Brush	PSCo	Approved
T-2020-3	91896497	7/27/2020	Firm Point to Point Transmission Service	No	Ault	Midway	System Impact Study Completed
T-2020-4	92834659	12/16/2020	Firm Point to Point Transmission Service	No	Lamar	Four Corner	System Impact Study Needed Request Withdrawn 1/5/2021

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T-2021-1	92945660	01/04/2021	Designated Network Resource	Yes	Story	PSCo	Withdrawn 2/5/2021
T-2021-2	92945429	01/04/2021	Designated Network Resource	Yes	Coma	PSCo	Sun Mountain System Impact Study Completed
T-2021-3	92946939	01/04/2021	Designated Network Resource	Yes	Midway	PSCo	Front Range System Impact Study Completed
T-2021-4	93992350	05/10/2021	Designated Network Resource	Yes	Comanche	PSCo	Bighorn Solar System Impact Study Completed
T-2021-5	94066003	5/19/2021	Network Load	No	Midway	Ault	Approved
T-2021-6	94436403	7/9/2021	Firm Point to Point Transmission Service	No	Story	Lamar	System Impact Study Completed
T-2021-7	94436410	7/9/2021	Firm Point to Point Transmission Service	No	Story	Lamar	System Impact Study Completed
T-2021-8	94481209	7/14/2021	Designated Network Resource	Yes	FSV	PSCo	Approved
T-2021-9	94478712	7/14/2021	Designated Network Resource	Yes	FSV	PSCo	Approved
T-2021-10	NA	11/3/2021	Transmission System Interconnection Request	No			System Impact Study Completed
T-2021-11	NA	12/9/2021	Transmission System Interconnection Request	No			System Impact Study Completed
T-2021-12	NA	12/17/2021	Transmission System Interconnection Request	No			Facility Study Completed
N/A	96822635	5/12/2022	Firm Point to Point Transmission Service	No	Lamar 345	Lamar 230	Approved
N/A	96852398	5/16/2022	Firm Point to Point Transmission	Yes	Lamar 345	Lamar 230	Approved

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			Service				
N/A	96830232	5/18/2022	Designated Network Resource	Yes	Brush	PSCo	Complete
N/A	96830169	5/18/2022	Designated Network Resource	Yes	Brush	PSCo	Complete
N/A	97148767	6/20/2022	Firm Point to Point Transmission Service	Yes	Lamar 345	Lamar 230	Complete
T-2022-2	NA	4/18/2022	Transmission System Interconnection Request	No			Withdrawn
T-2022-6	NA	7/19/2022	Transmission System Interconnection Request	No			Complete
T-2022-7	NA	8/11/2022	Transmission System Interconnection Request	No			Complete
T-2022-8	97456241	7/27/2022	Designated Network Resource	Yes	Tundra 345	PSCo	Complete
T-2022-9	97456246	7/27/2022	Designated Network Resource	Yes	Mirasol 230	PSCo	Complete
N/A	97942257	9/22/2022	Designated Network Resource	No	Ault	PSCo	Complete
N/A	98580697	12/29/2022	Designated Network Resource	Yes	Arapahoe	PSCo	Complete
N/A	98692380	12/28/2022	Designated Network Resource	Yes	Brush	PSCo	Approved based on results of an existing study
N/A	98856830	1/18/2023	Designated Network Resource	Yes	Brush	PSCo	Approved based on results of an existing study
T-2023-1	99193669	2/28/2023	Firm Point to Point Transmission Service	No	Ault	Midway	Complete